

## OIL AND GAS LEASE

Country Meadows  
1600/4876-496

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF TEXAS           §  
                                      §  
COUNTY OF TARRANT   §

This Oil and Gas Lease is entered into this 22<sup>nd</sup> day of April, 2008, by and between **WATSON-MEADOWSIDE, LTD**, ("Lessor"), whose address is 105 E. Oak Street Suite 203, Mansfield, Texas 76003, and **HOLLIS R. SULLIVAN, INC.** ("Lessee"), whose address is P.O. Box 9289, Wichita Falls, Texas 76308.

1. FOR VALUABLE CONSIDERATION, the receipt and sufficiency of which is hereby acknowledged, and subject to the terms and provisions contained herein, Lessor does hereby **LEASE** exclusively unto Lessee the land described below herein referred to as the "Leased Premises" for the purposes of exploring and drilling for, producing, storing, treating, transporting and marketing oil and gas and all substances produced therewith, conferring all rights and easements reasonably necessary or useful for Lessee's operations hereunder. The Leased Premises is described as follows:

7.02 acres of land, more or less, in the James McDonald Survey, Abstract No. 997, Tarrant County, Texas, as more particularly described in Exhibit "A", attached hereto and made a part hereof for all purposes.

2. This is a Paid Up Lease. Subject to the other provisions contained herein, this Lease shall remain in force for a term of Two (2) Years from the date shown above, hereafter called the "Primary Term" and as long thereafter as oil or gas is produced from the Leased Premises or operations are conducted thereon as herein provided.

3. As royalty, Lessee covenants and agrees: (a) to deliver to the credit of Lessor, in the pipeline to which Lessee may connect its wells or in the absence of pipeline connection, into Lessee's storage facilities the equal to twenty-five percent (25.0%) part of all oil produced and saved by Lessee from the Leased Premises, Lessor's interest to bear the same percent of the costs of treating oil to render it marketable; (b) to pay Lessor on gas and casinghead gas produced from the Leased Premises (1) when sold by Lessee, twenty-five percent (25.0%) of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off of the Leased Premises or in the manufacture of gasoline or other products, the market value, at the mouth of well of the same percent of such gas and casinghead gas. The royalties provided in this Lease shall be determined and delivered to Lessor free all costs of development, production, compression, processing, treating, gathering, transportation, delivery, marketing, or other post-production costs incurred by Lessee beyond the wellhead to the point of delivery to the gas gatherer, transporter or purchaser, whichever occurs first, excepting however taxes of any character applicable to Lessor's share of production that are paid by Lessee. This paragraph is not surplusage, but shall govern over all other royalty provisions of this Lease.

4. Notwithstanding any other provision of this Lease to the contrary, this Lease will cover only oil, gas and associated hydrocarbons and shall not cover any other substances or minerals.

5. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 200 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease

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Hollis R. Sullivan, Inc.  
P.O. Box 9289

(including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of lessee to release, except that lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but lessee shall nevertheless have the right to pool or unitize as provided in this paragraph, with consequent allocation of production as herein provided. As used in this paragraph, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises. Notwithstanding anything hereinabove to the contrary, in the case of any pooling hereunder, all of the leased premises shall be included in any unit so formed.

6. If at any time there is a well on the Leased Premises capable of producing gas, but the well has stopped being produced for a lack of a market or other good cause and this Lease is not being continued in force by some other provision hereof, then it shall nevertheless continue in force for a period of ninety (90) days from the date such well is shut-in or the date this Lease ceases to be continued in force by some other provision hereof, whichever is the later date, and prior to the expiration of such ninety (90) day period and annually thereafter, Lessee may pay or tender to Lessor shut-in royalty in an amount equal to \$25.00 per acre for the acreage then held under this Lease by such well and so long as such payments or tenders are so made this Lease shall continue in force and effect and it shall be considered that gas is being produced from the Leased Premises within the meaning of Paragraph 2 of this Lease. It is expressly agreed and understood that Lessee's right to maintain this lease in force after the expiration of the primary term hereof by the payment of shut-in gas royalty shall be limited to 24 consecutive months or from time to time not to exceed 48 months in the aggregate.

7. If at the expiration of the Primary Term oil or gas is not being produced from the Leased Premises or lands pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a well, either as a producer or a dry hole, within 90 days prior to the end of the Primary Term, this Lease shall remain in force so long as operations are continued in good faith and with reasonable diligence and not more than ninety (90) days shall elapse between the completion or abandonment of a well and the commencement of operations to drill a subsequent well and, if such operations result in the production of oil or gas, so long thereafter as oil and gas is produced from the Leased Premises.

8. If oil or gas is produced from the Leased Premises or lands pooled therewith and production thereof should cease for any reason after the expiration of the Primary Term, Lessee shall have the right at any time within ninety (90) days from the date of cessation of production to commence reworking or additional drilling operations in an effort to resume production, in which event this Lease shall remain in force so long as such operations are conducted in good faith and with reasonable diligence with no cessation of operations of more than 90 consecutive days and if such operations result in the production of oil or gas, so long thereafter as oil or gas is produced from the Leased Premises or lands pooled therewith.

9. The rights of either party hereunder may be assigned, in whole or in part, and the provisions hereof shall extend to their heirs, personal representatives, successors, and assigns; however, no change in the ownership of the land, rentals or royalty or the division thereof however accomplished shall operate to enlarge the obligations or diminish the rights of Lessee. No change in the ownership or the division of the land or royalties shall be binding upon the Lessee for any purpose until thirty (30) days after Lessee shall have been furnished the instrument or instruments or recorded copies thereof resulting in such change.

10. Lessor makes no warranty of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures, subject only to the provisions set forth herein. If Lessor owns an interest in the Land less than the entire fee simple estate, then the royalties payable hereunder will be reduced proportionately. Further, if Lessor owns less than the full bonus rights for the mineral estate in and under the land, the bonus consideration paid for this lease shall be proportionately reduced and any overpayment of bonus refunded to Lessee within 30 days of Lessee providing Lessor with an opinion of counsel that Lessor owns less than the full right to bonus. Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land that is in default, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to the Lessor who is in default toward payment of any amounts so discharged.

11. All Lessee's operations on the Leased Premises will be subject to and will be conducted in compliance with all federal, state, county, city and other laws, rules, ordinances, regulations and requirements. Lessee will assume all costs of insuring that its operations comply with all applicable laws. This Lease shall not be terminated in whole or in part, nor Lessee held liable for damages for failure to comply with the terms herein set forth, if compliance is prevented by or such failure is a result of any law, order, rule or regulation of applicable federal, state, county or other governmental authority or deed restriction and if not otherwise being maintained herein, the Primary Term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause and this Lease may be extended thereafter by operations and/or production as provided herein as if such delay had not occurred.

12. Whether or not this Lease is executed by all parties named herein as Lessor, this Lease shall be binding upon and inure to the benefit of all parties who execute it (whether or not named herein) and all parties from whom each Lessor has authority to execute this Lease. This lease also covers and includes all land owned or

claimed by Lessor adjacent or contiguous to the land particularly described above whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the leased premises.

13. Lessee indemnifies and holds Lessor harmless from and against any claims, costs and liabilities such Lessor may suffer whether for injury or death to any person, injury or damage to any property, failure to adhere to or comply with any applicable laws, rules or regulations or demand for monetary damages (collectively the "Claims") to the extent that such Claims relate to or arises from Lessee's operations under this Lease or Lessee's breach of its obligations under this Lease.

14. No waiver by a party hereto of any breach of a term, condition or covenant of this Lease will be deemed to be a waiver of any other breach of the same or any other term, condition or covenant contained herein.

15. In the event any provision of this Lease is for any reason held to be invalid, illegal or unenforceable in any respect, such invalidity shall not affect any other provision thereof and this Lease shall be construed as if such invalid, illegal or unenforceable provision had never been contained herein.

16. In the event of any legal action or proceeding between the parties seeking to enforce the terms of this Lease, the prevailing party in such action shall be entitled to recover, in addition to all remedies available to it at law, all of its costs and expenses in connection therewith, including attorney's fees and costs.

17. This Lease contains the entire agreement of the parties regarding the subject matter hereof and supercedes any and all prior agreements, arrangements or understandings between the parties regarding such subject matter. This Lease cannot be changed orally and may be amended only by an instrument in writing executed by the parties.

18. Any notice required or permitted to be given hereunder must be in writing and must be sent to the parties via personal delivery or certified mail only at their addresses set forth in this Lease or at another address upon prior written notice of the same.

19. **NO SURFACE OPERATIONS.** Lessee shall not enter upon the leased premises, erect, set up or place any structure or building on the leased premises, or conduct any operations upon the surface of the leased premises without the written consent of Lessor. Lessee shall only develop the leased premises by pooling, as provided herein, and/or by directional or horizontal drilling commenced from a surface location on other lands in such manner that the path of the wellbore is under and through the leased premises and the bottom-hole or terminus is on the leased premises or lands pooled therewith.

20. Notwithstanding anything to the contrary contained above, Lessor hereby grants to Hollis R. Sullivan, Inc., any other third party and its agent, TimeSlice Technology, Inc., permission, to conduct vibroseis seismic operations or utilize existing data collected for exclusive use or for an undershoot by other third parties to image the sub-surface of the leased premises, including the right to lay receiver lines on the leased premises.

21. Upon expiration or termination of this lease for any reason as to all or any portion of the leased premises, Lessee shall be obligated at its expense to promptly prepare, execute and within forty-five (45) days of such expiration or termination file in the public records in the county in which said leased premises is located an appropriate release instrument covering all or such portion of said leased premises as may be applicable hereunder, and to promptly forward a copy of same as so recorded to Lessor. If Lessee fails to timely record and furnish to Lessor any aforesaid release or partial release, Lessor may give Lessee written demand that such release be filed and a copy be furnished to Lessor, and if Lessee fails to do so within thirty (30) days after date of receipt of such written demand, then Lessor may execute and file for record such a release or partial, which shall be binding upon Lessee and this lease shall be deemed terminated as to the land and/or depth covered by such release. The provisions of this paragraph shall apply each time that a termination occurs.

**LESSOR:**

WATSON-MEADOWSIDE, LTD.

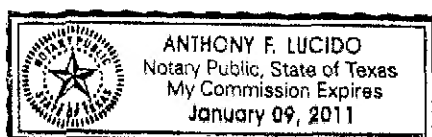
James R. Watson, Vice President

OF WATSON-MEADOWSIDE LTD and AS AGENT AND  
ATTORNEY IN FACT FOR JOHN D. WATSON PRESIDENT  
OF WATSON-MEADOWSIDE LTD.

STATE OF TEXAS  
COUNTY OF TARRANT

This instrument was acknowledged before me on this <sup>th</sup>25 day of APRIL, 2008,  
by James R. Watson, Vice President of Watson-Meadowside, Ltd. a Texas Corporation, on behalf of said  
Corporation. AND AS ATTORNEY IN FACT FOR JOHN D. WATSON PRESIDENT  
OF WATSON-MEADOWSIDE LTD.

  
Notary Public - State of Texas



## **EXHIBIT "A"**

To that certain Oil and Gas Lease dated April 22, 2008, from **WATSON-MEADOWSIDE, LTD** to Hollis R. Sullivan, Inc.

7.02 acres of land, more or less, located in the James McDonald Survey, Abstract No. 997, Tarrant County, Texas, and further described in those certain deeds listed below:

### **Tract 1**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 4, 7, and 15, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Mineral Deed dated April 3, 2008, from Merritt Classic Homes, Inc. to Watson Meadows North, Ltd recorded in Instrument Number D208131809, Official Public Records, Tarrant County, Texas.

### **Tract 2**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 1, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated August 18, 2006, from Watson Meadows North, Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D206347986, Official Public Records, Tarrant County, Texas.

### **Tract 3**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 2, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated November 29, 2005, from Watson Meadows North, Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D205381609, Official Public Records, Tarrant County, Texas.

### **Tract 4**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 5, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the Map or Plat thereof recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated September 19, 2005, from Watson Meadows North, Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D205314920, Official Public Records, Tarrant County, Texas.

### **Tract 5**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 6, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated March 15, 2007, from Watson Meadows North, Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D207127221, Official Public Records, Tarrant County, Texas.

### **Tract 6**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 8, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the Map or Plat thereof recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated September 19, 2005, from Watson Meadows North, Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D205314922, Official Public Records, Tarrant County, Texas.

### **Tract 7**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 9, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated March 15, 2007, from Watson Meadows North, Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D207127214, Official Public Records, Tarrant County, Texas.

### **Tract 8**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 10, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated February 22, 2007, from Watson Meadowside Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D207090760, Official Public Records, Tarrant County, Texas.

### **Tract 9**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 11,12,16,20 and 21, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated February 22, 2007, from Watson Meadowside Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D207078570, Official Public Records, Tarrant County, Texas.

### **Tract 10**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 13, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated October 17, 2006, from Watson Meadowside Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D206361108, Official Public Records, Tarrant County, Texas.

### **Tract 11**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 17,14,3,19 Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the Map or Plat thereof recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated August 24, 2005, from Watson Meadowside Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D205258437, Official Public Records, Tarrant County, Texas.

### **Tract 12**

All that certain lot, tract or parcel of land, more or less, lying and being situated in Tarrant County, Texas, and being Lots 18, Block 1, Meadowside North, an Addition to the city of Mansfield, Tarrant County, Texas, according to the plat recorded in Cabinet A, Slide 10302, Plat Records, Tarrant County, Texas. Being the same tract of land as described in a Warranty Deed dated May 2, 2006, from Watson Meadowside Ltd. to Merritt Classic Homes, Inc. recorded in Instrument Number D206148546, Official Public Records, Tarrant County, Texas.



HOLLIS R SULLIVAN INC  
PO BOX 9289

WICHITA FALLS TX 76308

Submitter: HOLLIS R SULLIVAN INC

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SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

**DO NOT DESTROY**  
**WARNING - THIS IS PART OF THE OFFICIAL RECORD.**

Filed For Registration: 05/08/2008 01:15 PM  
Instrument #: D208170551  
LSE 6 PGS \$32.00

By: \_\_\_\_\_



**D208170551**

**ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE  
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR  
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.**

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